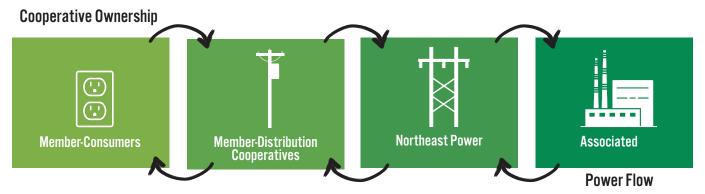
ZACHARY TO MUSSEL CREEK TRANSMISSION PROJECT

ABOUT OUR POWER SYSTEM

Northeast Missouri Electric Power Cooperative (Northeast Power) IS part of a three-tiered not-for-profit electric cooperative system. Each tier has its own set of unique responsibilities. Northeast Power is part of the second level of the three-tiered system, which is primarily responsible for transmission services and delivery of wholesale power to our member-distribution cooperatives.



ABOUT THE PROJECT

Northeast Power has identified a need to upgrade transmission infrastructure in the region by jointly constructing a new 161 kV transmission line running from Ameren's Zachary Substation (south of Kirksville) to the Adair County line.

This project will help Northeast Power reliably meet the long-term needs of our electric cooperative members and communities.

During open house meetings, the project was originally discussed as a co-location project with Ameren Transmission Company of Illinois (ATXI). However, ATXI has run into some delays, which will prevent them from making a project commitment for up to 18 months. Because there is no certainty that the project will be a co-location at the end of 18 months, Northeast Power is moving ahead on the project without ATXI. If ATXI seeks a partnership on the project at a later date, they will likely work to secure easements as a co-located, double-circuit project.









PROJECT DESCRIPTION



LOCATION

project will result in constructing, operating and maintaining an approximately 15-mile Northeast Power 161 kV transmission line from the existing Zachary Substation to the Adair County Line.



CONSTRUCTION

- The project will be designed to meet or exceed the National Electrical Safety Code (NESC) for required clearance.
- Construction of the line will occur over a 1 to 2-year time span.



STRUCTURES

- Northeast Power plans to use wood H-frame structures. The average span length of these structures will be 600-800 feet.
- Northeast Power will work with landowners on the location and placement of structures where feasible.



REAL ESTATE

- The required easement width for the line is 150feet.
- Easements will require clearing of vegetation as well as periodic maintenance.
- Easement compensation will be based on market valuations determined by independent third-party licensed real estate appraisers. Type of property being crossed and the location of the easement upon the property will be factors in determining value.

ANTICIPATED TIMELINE

Project timeline subject to change.

- Landowner Input (2023)
- Line Routing (2023)
- Easement Acquisition (2024)
- Environmental Diligence (2024)
- Line/Structure Design (2024/2025)
- Materials Acquisition (2024-2026)
- Right-of-Way Clearing (2026)
- Construction (2026/2027)
- Right-of-Way Reclamation (2027)
- Project Close-Out (2027)

2023 2024 2025

2026

2027